

Barnesville City Council
Regular Meeting
April 8, 2013

Mayor Dahnke called this regular meeting to order at 7:00 p.m. Members present were Mayor Dahnke and Council members Darin Allmaras, Betty Strom, Richard Sylvester, Cathy Enstad, Larry Davis, Jr. and Jason Rick. Others in attendance were, City Administrator Mike Rietz, Sarah Nyhus-Wear with Ohnstad Twichell, City Clerk Jeri Reep, EDA Director Karen Lauer, Finance Director Laurie Schell, Police Chief Dean Ernst, TEC Manager Guy Swenson, Mike Sonmor with People Service, Jon Pauna with KLJ Engineering, Mike Stetz with Rothsay Farmers Coop, Corey Ernst with Partnership for Health, and Pam Aakre with the Record Review.

Mayor Dahnke asked City Administrator Mike Rietz to take roll call.

The next item on the agenda was the pledge of allegiance. All rose to recite the pledge of allegiance.

Mayor Dahnke next asked if there were any corrections or additions to the agenda. City Administrator Mike Rietz stated that there were no additions to the agenda.

04-08-13-01 Motion by Mr. Davis and second by Mr. Rick to approve the agenda as presented. Motion carried.

Mayor Dahnke stated the next item on the agenda was the consent agenda.

04-08-13-02 Motion by Mr. Davis and second by Mrs. Strom to approve the consent agenda as presented. Motion carried. The following items were on the consent agenda:

1. Approval of the minutes of the regular meeting held on March 11, 2013.
2. Approval of department head reports.
3. Approval of check numbers
4. Approval of 1st quarter transfers.
5. Approval of travel for City Administrator Mike Rietz to attend the MCMA Annual Conference May 1-3, 2013.
6. Appoint City Administrator Mike Rietz as the Wellhead Protection Manager.
7. Approval of travel for TEC Assistant and TEC Manager Guy Swenson to attend the NECA Training on June 13-14, 2013.
8. Approval of travel for TEC Manager Guy Swenson to attend the Missouri River Energy Services Annual Meeting on May 8-9, 2013.
9. Approval of travel for TEC Manager Guy Swenson, TEC Assistant Diane Hanson, Telephone Supt. Elliot Goheen, Billing Clerk Shana Cihak, and Cable Supt. Mike Pearson to attend the Telecom Operations Conference on May 14-16, 2013.
10. Approval to hire Becca Kluck as a volunteer EMT.

Mayor Dahnke stated the next item on the agenda was the board and commission reports.

Council member Sylvester stated the airport is still closed.
Mayor Dahnke stated the Fire Board will be meeting Tuesday night.
Council member Allmaras stated that the Joint Powers Board will be meeting the next morning.
Council member Strom stated that the Park Board discussed the tennis courts, and a sign at Blue Eagle Park.

04-08-13-03 Motion by Mr. Davis and second by Mr. Allmaras to approve the board and commission reports as presented. Motion carried.

Mayor Dahnke stated the next item on the agenda was the Bike or Walk to Work or School Week Proclamation. Ms. Corey Ernst with Partnership for Health next approached the council and presented them with a plaque of support for the Bike or Walk to Work or School week. Ms. Ernst encouraged citizens of Barnesville to bike or walk to work or school the week of May 4-12, 2013. Council members had no further questions for Ms. Ernst.

04-08-13-04 Motion by Mr. Rick and second by Mrs. Enstad to approve the following proclamation. Motion carried.

BIKE OR WALK TO WORK OR SCHOOL WEEK PROCLAMATION FOR THE CITY OF BARNESVILLE, MINNESOTA

Whereas biking and walking are two of the easiest and most efficient ways to increase energy, manage weight, and reduce health risks; and

Whereas, the City of Barnesville, Minnesota encourages the increased use of the bicycle and walking as means of transportation, benefiting all citizens of Barnesville by improving air quality, reducing traffic congestion and noise, decreasing the use of and dependence upon finite energy sources, and fostering increased physical activity; and

Whereas, the City of Barnesville, Minnesota recognizing the use of bicycles and walking as viable modes of transportation, endeavors to promote safe and responsible bicycling and walking and is committed to the accommodation of bicycling and walking in Barnesville; and

Whereas, The City of Barnesville recognizes that biking or walking to work or school may not be practical for all of its residents, but nonetheless encourages those residents who cannot bike or walk to work or school during said week to take a walking or biking break during the day that week;

Whereas, for more than a century the bicycle has been an utilitarian, economical, environmentally sound and effective means of personal transportation, recreation and fitness; and

Whereas, the City of Barnesville, Minnesota recognizes the bicycle as a legitimate roadway vehicle and therefore cyclists are entitled to legal and responsible use of all public roadway facilities in Minnesota except highways constructed to interstate standards;

Now, therefore, I, Mayor of Barnesville, Minnesota, do hereby proclaim May 4 to May 12, 2013, as Bike or Walk to Work or School Week in the City of Barnesville, Minnesota.

In the witness whereof, I have hereunto set my hand and caused to be affixed the seal of the City of Barnesville, Minnesota, this 8th day of April, 2013.

Fred Dahnke
Mayor

Mayor Dahnke stated the next item on the agenda was variance for Rothsay Farmers Co-op.

City Administrator Mike Rietz informed the council members that the plans that Rothsay Farmers Co-op submitted show a building height of 56'8" which is 11'8" about the 45 foot maximum height in the zoning code. The city code allows this with a variance if the variance is, among other things, for an elevator bulkhead. This building does house an elevator to bring product into the building, and therefore, fits the criteria for the variance.

The other requirement is that all the setbacks are increased by one foot for every additional foot above the 45 foot maximum. The I-1 district only has a 50 foot front yard setback and that would then require a 62 foot front setback. The setback is well beyond that. The side and rear yard setback will meet the thresholds as well.

Mr. Rietz stated that the Planning & Zoning recommend this approval. Mr. Rietz stated that there were no comments from the public at the public hearing.

04-08-13-05 Motion by Mr. Davis and second by Mr. Allmaras to approve the Rothsay Farmers Co-op Variance request as presented with the following conditions: Motion carried.

1. This variance is subject to all other zoning ordinances.
2. The City of Barnesville reserves the right to add, delete, or amend these conditions if health, safety of welfare considerations warrant. No action to add, alter, or amend conditions will occur except after mailed and published notice and a public hearing, before the Planning Commission to consider such addition, deletion, or alteration of these conditions.
3. The applicant agrees to revocation of the variance upon verifiable evidence of violation of any of the terms and conditions listed herein. Said revocation of other violations not listed in the variance will not occur except after mailed and published notice and a public hearing before the Planning Commission to establish a record of said violations and to give the petitioner a right to enter into the record any mitigating or contradicting evidence.

Mayor Dahnke stated the next item on the agenda was the 1st reading of Ordinance 2013-03, an ordinance on Sidewalk display.

City Administrator Mike Rietz informed council members that this ordinance would regulate how businesses in the C-1 district are allowed to use the sidewalks in front of their business. This ordinance also includes a procedure for businesses to apply for a permit for approval to do something that is not contemplated by the rules in the proposed ordinance. This permit would need to be renewed annually. Mr. Rietz stated that the Planning Commission recommends approval of this ordinance.

04-08-13-06 Motion by Mr. Davis and second by Mr. Rick to approve the 1st reading of Ordinance 2013-03, a sidewalk display ordinance. Council member Sylvester questioned how Potato Days will deal with vendors. Mr. Sylvester also questioned the one vending machine per business. Motion carried.

Mayor Dahnke stated the next item on the agenda was the sealcoat bids.

City Administrator Mike Rietz informed council members that we had received one bid for seal coating, and we received one bid late, after the bid opening. The low bidder was from Morris Sealcoat and Trucking in the amount of \$115,679.04. Mr. Rietz stated that Morris Sealcoat and Trucking has worked with us in the past, and we have been pleased with their work. Personnel & Finance committee recommends approval of this bid, along with the mill and overlay in the Commercial Park in the amount of \$3,863.42, which the monies will be from the reserves for this project in the amount of \$3,863.42.

04-08-13-07 Motion by Mr. Rick and second by Mr. Davis to approve the Morris Sealcoat and Trucking bid in the amount of \$115,679.04, plus the mill and overlay in the Commercial Park in the amount of \$3,863.42. Council member Sylvester stated that he hopes staff does a better job patching prior to the seal coating. Motion carried.

Mayor Dahnke stated the next item on the agenda was the resolution of support for the CIMS Grant application.

City Administrator Mike Rietz stated that this is a new grant program from the DOT where they are providing 90% of the funds toward local improvements along their right of way. Mr. Jon Pauna with KLJ Engineering next discussed with council that this is a MN State grant on trunk highways. This grant would put a biking/walking path along Hwy 34 from the Dairy Queen to the intersection with 13th Street. This would connect the commercial area at the Hwy 9 intersection, Blue Eagle Park, and Wagner Campground. The cost to the city would be \$63,180.00. If the grant is successful, construction would start in 2014 or 2015. Council member Sylvester stated he would like to see the speed limit signs are placed further out on the highways.

04-08-13-08 Motion by Mr. Davis and second by Mrs. Enstad to approve the following resolution. Upon a roll call vote, the following voted aye: Council members Rick, Allmaras, Strom, Davis, Sylvester and Enstad. The following voted nay: None. Motion carried.

CITY OF BARNESVILLE
CLAY COUNTY
STATE OF MINNESOTA

RESOLUTION NO. 04-08-13-08
RESOLUTION OF THE CITY OF BARNESVILLE
CITY COUNCIL

WHEREAS, the Corridor Investment Management Strategy (CIMS) Program is a corridor-based initiative that brings MnDOT together with its local, modal and state partners to identify opportunities for collaborative and innovative investment. It offers a means to share information and identify opportunities to apply MnDOT's suite of lower cost, high benefit investment strategies that address safety, access and mobility; and

WHEREAS, the City of Barnesville wishes to establish the CIMS Program as an objective for the complementary purposes of ensuring quality of life, economic competitiveness or environmental health objectives and safe access to public facilities; and

THEREFORE BE IT RESOLVED, that the City of Barnesville hereby declares its support for the CIMS Programs policies, and further directs current, and future, City of Barnesville management to include in future transportation maintenance, reconstruction and construction plans for the City of Barnesville to accommodate and implement the principles of the program to the greatest extent feasible.

City Council Board Member Davis moved, seconded by Board Member Enstad the foregoing resolution and it was declared adopted upon the following vote. YEAS: Board members Rick, Allmaras, Strom, Davis, Sylvester and Enstad. NAYS: none.

Adopted by the Council on the 8th day of April, 2013.

Fred Dahnke, Mayor

Attest:

Jeri Reep, City Clerk

STATE OF MINNESOTA)
) ss,
CITY OF BARNESVILLE)

I, Michael Rietz, Administrator of the City of Barnesville, do hereby certify that I have compared the foregoing resolution with the original filed in my office on the 8th day of April, 2013 and that the same is a true and correct copy of the whole thereof.

WITNESS my hand and Official Seal of the City of Barnesville, this 8th day of April, 2013.

Michael Rietz
City Administrator

Mayor Dahnke stated the next item on the agenda was the resolution supporting HF 745 and SF 607.

City Administrator Mike Rietz informed council that the League of MN Cities is working to get this legislation passed and they have asked cities to pass resolutions in support for them to show to legislators to indicate the support from cities. This would allow cities to charge a fee for street maintenance and reconstruction. This fee would allow cities more flexibility and reduce reliance on taxes and assessments to get these projects completed. Mr. Rietz stated that the Personnel and Finance portfolio recommend this resolution. Council member Sylvester stated that he does not like the fee.

04-08-13-09 Motion by Mr. Davis and second by Mr. Allmaras to approve the following resolution. Upon a roll call vote, the following voted aye: Council members Rick, Allmaras, Strom, Davis, Sylvester and Enstad. Motion carried.

**CITY OF BARNESVILLE
COUNTY OF CLAY
STATE OF MINNESOTA**

RESOLUTION No. 04-08-13-09

**A RESOLUTION SUPPORTING LEGISLATION AUTHORIZING THE
ESTABLISHMENT OF MUNICIPAL STREET IMPROVEMENT DISTRICTS**

WHEREAS, Minnesota contains over 135,000 miles of roadway, and over 19,000 miles—or 14 percent—are owned and maintained by Minnesota’s 853 cities; and

WHEREAS, 84 percent of municipal streets are ineligible for dedicated Highway User Tax Distribution Fund dollars; and

WHEREAS, the more than 700 Minnesota cities with populations below 5,000 are ineligible for dedicated Highway User Tax Distribution Fund dollars; and

WHEREAS, city streets are a separate but integral piece of the network of roads supporting movement of people and goods; and

WHEREAS, existing funding mechanisms, such as Municipal State Aid (MSA), property taxes and special assessments, have limited applications, leaving cities under-equipped to address growing needs; and

WHEREAS, maintenance costs increase as road systems age, and no city—large or small—is spending enough on roadway capital improvements to maintain a 50-year lifecycle; and

WHEREAS, for every one dollar spent on maintenance, a road authority saves seven dollars in repairs; and

WHEREAS, the Council of the City of Barnesville finds it is difficult to develop adequate funding systems to support the City's needed street improvement and maintenance programs while complying with existing State statutes; and

WHEREAS, cities need flexible policies and greater resources in order to meet growing demands for municipal street improvements and maintenance.

NOW, THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE CITY OF BARNESVILLE supports enabling legislation that would authorize cities to establish street improvement districts to fund municipal street maintenance, construction and reconstruction.

ADOPTED by the Barnesville City Council this 8th day of April, 2013.

Fred Dahnke
Mayor

Attest:

Jeri Reep
City Clerk

Mayor Dahnke stated the next item on the agenda was the NECA DSL Tariff.

TEC Manager Guy Swenson informed council that due to changes in the NECA formulas for the DSL pool, our consultant Interstate Telecom Consulting recommends Barnesville Broadband and Internet rejoins the NECA DSL tariff. Being a member of the pool will increase our DSL revenues by \$1,418.00 per month for a total of \$17,016.00 per year.

04-08-13-10 Motion by Mrs. Enstad and second by Mrs. Strom to authorize and approve TEC Manager Guy Swenson to enter into a re-entry into the NECA DSL Tariff. Motion carried.

Mayor Dahnke stated the next item on the agenda was the Turner Network Services Agreement.

TEC Manager Guy Swenson informed council members that this is a renewal with Turner Network Service Agreement with the National Cable Television Cooperative from March 1, 2013 to February 29, 2016. Mr. Swenson stated the TEC Board approves this renewal.

04-08-13-11 Motion by Mrs. Enstad and second by Mrs. Strom to approve and authorize TEC Manager Guy Swenson to renew the Turner Network Service Agreement with the National Cable Television Cooperative for the period of March 2, 2013 to February 29, 2016. Motion carried.

Mayor Dahnke stated the next item on the agenda was the COOPER/Cannon meter purchase.

TEC Manager Guy Swenson stated that this is to purchase COOPER Cannon 150 electric AMR meters at \$125.00 per and 100 water AMR readers at \$89.00 each. Mr. Swenson stated that this is a budget item, and in future years that this expenditure be placed on the consent agenda.

04-08-13-12 Motion by Mr. Rick and second by Mrs. Strom to approve the purchase of 150 COOPER Cannon electric meters at \$125.00 each for a total of \$19,125.00 plus shipping charges, and 100 water AMR meters at \$89.00 each for a total of \$9,078.00 plus shipping. Motion carried.

Mayor Dahnke stated the next item on the agenda was the 2nd reading of Ordinance 2013-04, an electric rate ordinance.

04-08-13-13 Motion by Mrs. Enstad and second by Mrs. Strom to approve the 2nd reading of Ordinance 2013-04, an electric rate ordinance. Motion carried.

ORDINANCE 2013-04

AN ORDINANCE TO ESTABLISH ELECTRIC RATES AND CHARGES FOR RESIDENTIAL AND COMMERCIAL ELECTRIC SERVICES.

The City Council of the City of Barnesville does hereby ordain as follows:

WHEREAS, the City Council did previously Ordinance No. 2012-8 an ordinance to establish charges and,

WHEREAS, the Telephone/Electric/Cable TV (T.E.C.) Advisory Board for the City of Barnesville has recommended the following rates and charges for residential and commercial electric services;

NOW, THEREFORE, Ordinance No. , 2012-8 is hereby replaced as follows

**MUNICIPAL AND PUBLIC UTILITIES -
RULES AND REGULATIONS, RATES,
CHARGES AND COLLECTIONS**

Section 1. Code Requirement.

All wiring, connections and appurtenances shall be installed and performed strictly in accordance with the National Electrical Code. Failure to install or maintain the same in accordance therewith or failure to have or permit required inspections shall, upon discovery by the City, be an additional ground for termination of electrical service to any consumer.

Section 2. Services.

New or changed service installations shall be made at the expense of the consumer, placed underground where designated by the City (refers to the exact buried location and whether the service should go to the transformer or closest pedestal), and the meter location shall also be designated by the City (refers to mounting the meter inside or outside of the building, on the building or at the transformer). Overhead service installations may be permitted by the City

- A. Temporarily during new construction;
- B. Temporarily during an emergency to prevent danger to persons or property;
- C. For a period of not more than seven months when soil conditions make excavation for underground service impractical; or
- D. Where to require underground service, the consumer has shown that such requirement is unduly burdensome.

Section 3. Electrical Installations.

All electrical installations shall comply with the following, where applicable:

- A. Soft starts may be required (as determined by the city's electrical engineer) for 20 to 30 HP motors and are required for motors larger than 30 hp. The City may, at its option, make an exception if the total connected motor load required is smaller than the consumer connected load, and the motor starting current is less than the current corresponding to the consumer's total connected load.

- B. Any establishment having a total motor load of 125 HP or more is required to have 440 volts for its motor load.
- C. All motor installations of less than 5 HP shall be supplied with 240 volt single phase energy except: (1) motors of 1/2 HP or smaller may be 120 volt; or (2) three phase motors of 3 HP or more may be served from existing secondary power circuits where only service wires and meters are required.
- D. The City shall make an installation charge for extraordinary expenses required by a consumer.

Section 4. Replacing or Converting to Underground.

- A. Converting to Underground. The City may, at its option and at its expense, convert any present service where no change is otherwise required by the consumer, from overhead to underground. Where this is done, the City shall only cover and refill the trench and other ditching maintenance or repair, and all subsequent changing and repairing of the service shall be the obligation of the consumer.
- B. Replacing. Nothing herein shall prevent the City from replacing an overhead service with the same type.
- C. Meters and Placement Service. Placement of services and meters shall be determined by the City.

Section 5 Installation of Electric By-Pass Switches

- A. RESIDENTIAL:
 - 1. New Housing
All metered electric services will be equipped with an ELECTRIC BY-PASS SWITCH.
 - 2. Existing Housing
When the existing metered electric service is upgraded or replaced an ELECTRIC BY-PASS SWITCH will be installed.
- B. INDUSTRIAL/COMMERICAL:
 - 1. New Buildings
All metered electric services will be equipped with an ELECTRIC BY-PASS SWITCH.
 - 2. Existing Buildings
When the existing metered electric service is upgraded or replaced an ELECTRIC BY-PASS SWITCH will be installed.

C. **FAILURE TO COMPLY:**

In the event a contractor, home owner or building owner fails to comply with this ordinance an electric meter will not be installed and the electric service cables will not be connected to the Barnesville Municipal Power distribution system.

Section 6. Reconnection / Service Charges

Reconnection services will occur only during regular business hours, 7:30 a.m. through 4:30 p.m., Monday through Friday, except for Holidays, providing:

- A. Current bill, penalties service order charge and reconnect fee of \$100.00 are paid in full; however, should the customer request reconnection outside of the above mentioned regular business hours or on holidays, the reconnect fee shall be \$200.00.
- B. Formal payback agreement is established within the city utilities which shall include the reconnect fee whether it is \$100.00 or \$200.00.
- 1. Failure of the customer to adhere to the payment plan as established by the Barnesville Utilities shall result in immediate disconnection of service.
- C. Relocates: Relocating an established electric service from one location to another. \$19.95 Administrative fee applies.

Section 7 Electric Heating System Regulations

A. **VIOLATION A MISDEMEANOR.**

Every person whom violates a section, subdivision, paragraph or provision of this Chapter when he/she performs an act thereby prohibited or declared unlawful, or fails to act when such failure is thereby prohibited or declared unlawful, and upon conviction thereof, shall be punished as for a misdemeanor except as otherwise stated in specific provisions hereof.

Section 8 Electric Rate Schedules

A. **RATE SCHEDULE #1:**

GENERAL SINGLE PHASE service Residential: (RL1 & AR1)(HP-2 & HP-4 Summer Rate)

	Current	<i>July 2013</i>	<i>July 2014</i>
Base Charge	\$13.00	<i>\$13.50</i>	<i>\$14.00</i>
Energy Charge	\$.0935 per kwh		
	<i>June – August</i>	<i>\$.1040 per kwh</i>	<i>\$.1130 per kwh</i>
	<i>September - May</i>	<i>\$.0945 per kwh</i>	<i>\$.0960 per kwh</i>

Available to all residential customers.

B. RATE SCHEDULE #2:

GENERAL SINGLE PHASE service Commercial: (RC1 & DI1)

	Current	<i>July 2013</i>	<i>July 2014</i>
Base Charge	\$16.00	\$16.50	\$17.00
Energy Charge	\$.0975 per kwh		
	<i>June – August</i>	\$.1050 per kwh	\$.1120 per kwh
	<i>September - May</i>	\$.0975 per kwh	\$.0980 per kwh

Available to commercial customers for single phase service

C. RATE SCHEDULE #3

GENERAL THREE PHASE SERVICE: (GS6 & DI9)

	Current	<i>July 2013</i>	<i>July 2014</i>
Base Charge	\$22.00	\$22.75	\$23.50
Energy Charge	\$.0975 per kwh		
	<i>June – August</i>	\$.1050 per kwh	\$.1120 per kwh
	<i>September - May</i>	\$.0975 per kwh	\$.0980 per kwh

Available to all customers for three phase service with a calculated demand of 20 KW or less

D. RATE SCHEDULE #4

LARGE POWER THREE PHASE SERVICE (LP1 & DI1)

	Current	<i>July 2013</i>	<i>July 2014</i>
Base Charge	\$36.00	\$37.00	\$38.00
Demand Charge			
	All kw \$10.30 /kw		
	<i>June – August</i>	\$12.75 per kw	\$13.90 per kw
	<i>September - May</i>	\$10.30 per kw	\$10.30 per kw
Energy Charge			
	All kwh \$.054 per kwh	\$.0530 per kwh	\$.0530 per kwh

Available to all customers for three phase service with a calculated demand over 20 KW. Billing demand to be the maximum measured during any 15 minute interval during the billing period.

E. RATE SCHEDULE #6

SECURITY LIGHTS: (YL1)

	Current	<i>July 2013</i>	<i>July 2014</i>
Charge per light	\$12.25 per month	<i>No Change</i>	<i>No Change</i>

Available to all customers for un-metered lights, 200 watts or less, owned, installed and maintained by the *City*.

SECURITY FLOOD LIGHTS: (YL2)

	Current	<i>July 2013</i>	<i>July 2014</i>
Charge per light	\$24.50per month	<i>No Change</i>	<i>No Change</i>

Available to all commercial customers for un-metered lights, 200 watts or greater, owned, installed and maintained by the *City*.

F. DEFINITION OF TERMS:

1. Residential Customers: any electric service which includes the primary residence of any person or people.
2. Commercial Customers: any electric service which does not include the primary RESIDENCE of any person or people.
3. Base Charge: Applies to all services where a meter is required to measure energy or demand usage. The base charge does not apply to those meters installed where the only purpose is to measure energy utilized by dual fuel or off peak heating sources.

G. CHARGE TO DELIVER DISCONNECT NOTICES

1. A charge of \$25.00 will be applied to utility accounts when in the process of collecting past due charges for electricity it is necessary to hand carry and post a disconnect notice at the customer premise.
2. This charge will be waived one time per customer account.
3. This charge does not apply to notices delivered by mail.

Section 9 Electric Rate Incentives

A Dual Fuel Services (OP-1 & OP-2) (HP-1 & HP3 Winter Rate)

Current	July 2013	July 2014
Dual Fuel Service Rate: \$.046/kwh		
<i>June – August</i>	<i>\$.1040 per kwh</i>	<i>\$.1130 per kwh</i>
<i>September - May</i>	<i>\$.0465 per kwh</i>	<i>\$.0470 per kwh</i>

This rate is available to all customers with a dual fuel heating system (Including Heat Pumps) controlled by the city’s load management system. To qualify:

1. A heating system must use electricity as its primary source of heat; and
2. The secondary source of heat must be fossil fuel, thermostatically controlled and capable of heating the structure to 68 degrees and maintaining that temperature; and
3. The dual fuel load shall be metered separately. Metering may be subtractive or direct metered
4. The customer must make a five year commitment to the program.
5. Tampering with, bypassing or in any way rendering the electric heat control inoperative will result in the immediate and permanent loss of the dual fuel rate, and, at council discretion, may result in criminal charges for theft of services.
6. Failure to fulfill the 5 year commitment will result in the immediate and permanent loss of the dual fuel rate.

B. Dual Fuel Incentive for Existing Buildings

An incentive will be offered for all customers converting to a dual fuel system.

A \$300.00 incentive will be paid to all customers that convert from an all electric heated home to a qualified dual fuel heating system. (ref section 9,A,1 - 5).

A \$100.00 incentive will be paid to all customers that that convert from a fossil fuel heating system to a qualified dual fuel heating system. (ref section 9,A,1 - 5).

C. Dual Fuel Incentive for New Construction

A \$200.00 one-time payment will be made to the general contractor.

D. Financing for Dual Fuel Installations

All new approved dual fuel heating installations are eligible for a 5 year, 6% annual interest loan of up to \$2,000.00. This loan will be paid back in equal monthly installments on the customer's utility bill. Loans for commercial customers will require prior approval by the T.E.C. Advisory Board or the City Council.

E. Off Peak Services

	Current	<i>July 2013</i>	<i>July 2014</i>
Off Peak Service Rate:	\$.046/kwh		
<i>June – August</i>		<i>\$.1040 per kwh</i>	<i>\$.1130 per kwh</i>
<i>September - May</i>		<i>\$.0465 per kwh</i>	<i>\$.0470 per kwh</i>

This rate is available for electric thermal storage (ETS) space heaters, under concrete slab electric heating systems and electric heated liquid filled under concrete slab heating systems. Off Peak Services must be metered separately and controlled by the city's load management system. Central Air-conditioners and water heaters do not qualify for the off peak rate, Ref paragraph F for water heater incentives and paragraph G for Central Air-conditioner incentives.

F. Water Heater Incentive Program

All electric water heaters are required to be connected to / and controlled by the city's load management system.

All customers shall be eligible for a rebate of \$2.00 per gallon for the installation of a new electric water heater with a storage capacity of at least 50 gallons. This rebate increases to \$3.00 per gallon for new water heaters with a minimum storage capacity of 80 gallons. The rebate shall be credited on the customer's utility bill as soon as the following are provided. Demand water heaters without storage do not qualify for this rebate.

1. Proof of purchase and installation of a qualifying water heater; and
2. Verification by electric utility personnel that the load controls have been installed and properly wired.
3. Tampering with, bypassing or in any way rendering the water heater control inoperative will result in the immediate loss of the water heater rebate. The customer will be responsible for all costs associated with the replacement and reconnection of the load controller including the cost of the replacement controller, any administrative fees, and, at council discretion, may result in criminal charges for destruction of property.

This incentive is limited to one rebate per address during any 5-year period. : (Water heater incentive subject to budget availability).

G. Central Air Conditioning Incentive Program

A ~~\$3.00~~ **\$5.00** per month credit is available to all customers that allow their central air-conditioner to be controlled by the city's load management system. This credit is available for the months of June through ~~September~~ **August**. Qualifications for this rebate are;

1. Customer must have a central air-conditioning system such as a ducted or hi-velocity system. Window units and ductless mini split systems are not eligible.
2. Air-source heat pumps and geothermal heat pumps qualify if they are controlled by the city's load management system and are not receiving the dual fuel rate.

H. Distributed Generation Interconnection for Co-generation and Small Power Production.

1. The Distributed Generation Workbook is part of this ordinance and requires that;
2. All "Qualifying Facilities" must comply with the Distributed Generation Workbook. The Distributed Generation Workbook is available at City Hall.
3. All "Qualifying Facilities" must maintain insurance and submit proof of insurance certificates to City Hall annually.
4. All "Qualifying Facilities" will be charged an Application Fee of \$50.00 for a small Qualifying Facility and a \$250.00 to \$1,500.00 Application Fee for a large Qualifying Facility based on interconnection type and load (kw) size as detailed in the Generation Interconnection Application Fees in Section 9, Page 10 of the Distributed Generation Workbook.
5. Any changes to the generation or interconnection of a Qualifying Facility must be submitted to City Hall in writing 60 days before the proposed changes are to take effect.

A. Operating Transfer Calculation.

1. *The operating transfer to the City of Barnesville's General Fund is determined annually during the budget process. To meet the financial goals of the electric fund and provide a reasonable transfer to the General Fund to meet its revenue resource requirements, a transfer rate of \$0.0095 per kwh sold to the Residential, General Service, Large Power, Dual Fuel, and Off-peak Classes of service.*
2. *Additional transfers may be authorized by the City Council provided that an unplanned, or emergency, expenditure out of the general fund budget occurs and it is necessary to fund said expenditure out of additional transfers from the utility provided that a five-sixth vote of all members of the City Council is required to authorize an additional transfer.*

EFFECTIVE DATE: This ordinance shall become effective upon its passage and enactment, followed by publication according to law.

PASSED AND ADOPTED by the Barnesville City Council this 8th day of April, 2013.

APPROVED:

Fred Dahnke, Mayor

ATTEST:

Jeri Reep
City Clerk

First Reading: March 11, 2013
Second Reading: April 8, 2013
Adopted: April 8, 2013
Publication: April 15, 2013

Mayor Dahnke stated the next item on the agenda was the approval of Summary Ordinance 2013-04.

04-08-13-14 Motion by Mr.Allmaras and second by Mr. Rick to approve the Summary Ordinance 2013-04. Motion carried.

SUMMARY ORDINANCE 2013-04

The following Ordinance is hereby published by title and summary:

1. Title of Ordinance:

AN ORDINANCE TO ESTABLISH ELECTRIC RATES AND CHARGES FOR RESIDENTIAL AND COMMERCIAL ELECTRIC SERVICES.

2. Summary of Ordinance Changes:

Section 8 Electric Rate Schedules

A. RATE SCHEDULE #1:

GENERAL SINGLE PHASE service Residential: (RL1 & AR1)(HP-2 & HP-4 Summer Rate)

	Current	<i>July 2013</i>	<i>July 2014</i>
Base Charge	\$13.00	<i>\$13.50</i>	<i>\$14.00</i>
Energy Charge	\$.0935 per kwh		
	<i>June – August</i>	<i>\$.1040 per kwh</i>	<i>\$.1130 per kwh</i>
	<i>September - May</i>	<i>\$.0945 per kwh</i>	<i>\$.0960 per kwh</i>

Available to all residential customers.

B. RATE SCHEDULE #2:

GENERAL SINGLE PHASE service Commercial: (RC1 & DI1)

	Current	<i>July 2013</i>	<i>July 2014</i>
Base Charge	\$16.00	<i>\$16.50</i>	<i>\$17.00</i>
Energy Charge	\$.0975 per kwh		
	<i>June – August</i>	<i>\$.1050 per kwh</i>	<i>\$.1120 per kwh</i>
	<i>September - May</i>	<i>\$.0975 per kwh</i>	<i>\$.0980 per kwh</i>

Available to commercial customers for single phase service

C. RATE SCHEDULE #3

GENERAL THREE PHASE SERVICE: (GS6 & DI9)

	Current	<i>July 2013</i>	<i>July 2014</i>
Base Charge	\$22.00	<i>\$22.75</i>	<i>\$23.50</i>
Energy Charge	\$.0975 per kwh		
	<i>June – August</i>	<i>\$.1050 per kwh</i>	<i>\$.1120 per kwh</i>
	<i>September - May</i>	<i>\$.0975 per kwh</i>	<i>\$.0980 per kwh</i>

Available to all customers for three phase service with a calculated demand of 20 KW or less

D. RATE SCHEDULE #4

LARGE POWER THREE PHASE SERVICE (LP1 & DI1)

	Current	July 2013	July 2014
Base Charge	\$36.00	\$37.00	\$38.00
Demand Charge			
All kw	\$10.30 /kw		
June – August		\$12.75 per kw	\$13.90 per kw
September - May		\$10.30 per kw	\$10.30 per kw
Energy Charge			
All kwh	\$.054 per kwh	\$.0530 per kwh	\$.0530 per kwh

Available to all customers for three phase service with a calculated demand over 20 KW. Billing demand to be the maximum measured during any 15 minute interval during the billing period.

Section 9 Electric Rate Incentives

A. Dual Fuel Services (OP-1 & OP-2) (HP-1 & HP3 Winter Rate)

	Current	July 2013	July 2014
Dual Fuel Service Rate: \$.046/kwh			
June – August		\$.1040 per kwh	\$.1130 per kwh
September - May		\$.0465 per kwh	\$.0470 per kwh

E. Off Peak Services

	Current	July 2013	July 2014
Off Peak Service Rate: \$.046/kwh			
June – August		\$.1040 per kwh	\$.1130 per kwh
September - May		\$.0465 per kwh	\$.0470 per kwh

H. Central Air Conditioning Incentive Program

A ~~\$3.00~~ **\$5.00** per month credit is available to all customers that allow their central air-conditioner to be controlled by the city's load management system. This credit is available for the months of June through ~~September~~ **August**. Qualifications for this rebate are;

Section 10 Transfers to General Fund

B. Operating Transfer Calculation.

3. *The operating transfer to the City of Barnesville's General Fund is determined annually during the budget process. To meet the financial goals of the electric fund and provide a reasonable transfer to the General Fund to meet its revenue resource requirements, a transfer*

rate of \$0.0095 per kwh sold to the Residential, General Service, Large Power, Dual Fuel, and Off-peak Classes of service.

4. *Additional transfers may be authorized by the City Council provided that an unplanned, or emergency, expenditure out of the general fund budget occurs and it is necessary to fund said expenditure out of additional transfers from the utility provided that a five-sixth vote of all members of the City Council is required to authorize an additional transfer*

EFFECTIVE DATE: This ordinance shall become effective upon its passage and enactment, followed by publication according to law.

PASSED AND ADOPTED by the Barnesville City Council this 8th day of April, 2013.

APPROVED:

Fred Dahnke, Mayor

ATTEST:

Jeri Reep
City Clerk

First Reading: March 11, 2013
Second Reading: April 8, 2013
Adopted: April 8, 2013
Publication: April 15, 2013

Mayor Dahnke stated the next item on the agenda was the LMC 2013 Annual Conference to be held June 19-21, 2013. Mayor Dahnke stated if anyone was interested in attending, to let staff know.

Mayor Dahnke stated the next item on the agenda was the public forum. Mayor Dahnke asked if there were any citizens present to be heard. There were none.

04-08-13-15 Motion by Mr. Davis and second by Mr. Rick to adjourn the meeting at 8:46 p.m. Motion carried.

Submitted by:

Attest:

Jeri Reep
City Clerk

Fred Dahnke
Mayor

